

GWURR Package Cover Sheet

Name Kochendorfer Oil Company

BRRTS # 02-06-000072

Tax Parcel # 111-328-0000

☒ Groundwater Use Restriction

☒ Location map

☒ Detailed site map

☒ Groundwater flow/isoconcentration maps

☒ Geologic cross sections

☒ Latest table(s) of analytical results (soil results included only if soil deed restriction is incorporated into groundwater use restriction document)

☒ Closure letter(s)

no right of way

no off-site

200229

Document Number

GROUNDWATER USE RESTRICTION

Declaration of Restrictions

In Re: SW ¼ of the SE ¼, of Section 5, Township 20 North, Range 12 West. A 0.34 acre tract of land located in the SW ¼ - SE ¼ of Section 5, T20N, R12W, Village of Cochrane, Wisconsin, more particularly described as follows: Commencing 660 feet south of the center of Section 5 at a 2 inch iron pipe corner set 10 inches below surface of the field; thence S. 89 degrees 55' W. 128 feet to the westerly right-of-way line of the town road and the northeast corner of the County Hwy Dept. 3 acres described in Vol. 111, page 189 of the deed records; thence S 24 degrees 19 E. with said road line 233.4 feet to the southeast corner of the said 3 acres; thence S. 23 degrees 46' E. with said road right-of-way line 539 feet to point of beginning of this 0.34 acre tract: thence S. 24 degrees 36' E. 150 feet; thence S. 65 degrees 24' E. 100 feet to the point of beginning.

STATE OF WISCONSIN)
)ss

COUNTY OF Buffalo) [County where document is signed]

WHEREAS, James S. Speltz and Shirley Speltz, husband and wife; Joseph A. Speltz and Mary Y. Speltz, husband and wife; and Kochenderfer Oil Co., a partnership by James S. Speltz, partner is the owner of the above-described property

WHEREAS, one or more petroleum discharges have occurred at this property. Petroleum contaminated groundwater above NR 140 enforcement standards exists on this property at the following location(s): 5.5 µg/L benzene, 33µg/L chrysene, 140 µg/L naphthalene, and 260 µg/L pyrene at monitoring well B-3 and the recovery well.

WHEREAS, it is the desire and intention of the property owner to impose on the property restrictions which will make it unnecessary to conduct additional soil or groundwater remediation activities on the property at the present time.

WHEREAS, natural attenuation has been approved by the Department of Natural Resources to remediate groundwater exceeding ch. NR 140 groundwater standards within the boundaries of this property.

WHEREAS, construction of wells where the water quality exceeds the drinking water standards in ch. NR 809 is restricted by ch. NR 811 and ch. NR 812. Special well construction standards or water treatment requirements, or both, or well construction prohibitions may apply.

VOL. 281 PAGE 411REGISTER OF DEEDS
BUFFALO COUNTY, WIS. } SS.

Received for Record the 13
day of Dec A.D. 1999 at 2:00
o'clock P. M. and recorded in
Vol. 281 of Dec Page 411
Donna J. Crothers
REGISTER

14.00 Pk

Recording Area

Name and Return Address at Jim An
Speltz Oil Company Agree Assoc.
155 Wildwood Drive PO Box 1590
Winona, MN 55987 Caroline 675476

111-328-0000

Parcel Identification Number (PIN)

2000229

VOL. 281 PAGE 412

NOW THEREFORE, the owner hereby declares that all of the property described above is held and shall be held, conveyed or encumbered, leased, rented, used, occupied and improved subject to the following limitation and restrictions:

Anyone who proposes to construct or reconstruct a well on this property is required to contact the Department of Natural Resources' Bureau of Drinking Water and Groundwater, or its successor agency, to determine what specific requirements are applicable, prior to constructing or reconstructing a well on this property. No well may be constructed or reconstructed on this property unless applicable requirements are met.

If construction is proposed on this property that will require dewatering, or if groundwater is to be otherwise extracted from this property, while this groundwater use restriction is in effect, the groundwater shall be sampled and analyzed for contaminants that were previously detected on the property and any extracted groundwater shall be managed in compliance with applicable statutes and rules.

This restriction is hereby declared to be a covenant running with the land and shall be fully binding upon all persons acquiring the above-described property whether by descent, devise, purchase or otherwise. This restriction benefits and is enforceable by, the Wisconsin Department of Natural Resources, its successors and assigns. The Department, its successors or assigns, may initiate proceedings at law or in equity against any person or persons who violate or are proposing to violate this covenant, to prevent the proposed violation or to recover damages for such violation.

Any person who is or becomes owner of the property described above may request that the Wisconsin Department of Natural Resources or its successor issue a determination that the restrictions set forth in this covenant are no longer required. Upon receipt of such a request, the Wisconsin Department of Natural Resources shall determine whether or not the restrictions contained herein can be extinguished. If the Department determines that the restrictions can be extinguished, an affidavit, with a copy of the Department's written determination, may be recorded to give notice that this groundwater use restriction is no longer binding.

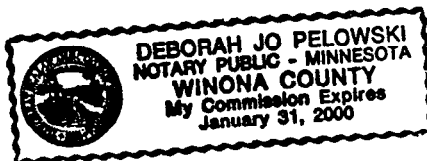
By signing this document, James Speltz, Shirley Speltz, Joseph Speltz, and Mary Speltz assert that he/she is duly authorized to sign this document on behalf of Speltz Oil Company.

IN WITNESS WHEREOF, the owner of the property has executed this Declaration of Restrictions, this 13th day of December 19 99.

Signature:

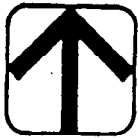
Printed Name: James S. Speltz Shirley Speltz Joseph A. Speltz Mary Y. Speltz

Subscribed and sworn to before me

this 13th day of December 19 99.Notary Public, State of MinnesotaMy commission 1/31/2000

This document was drafted by the Wisconsin Department of Natural Resources.

[FILENAME :Z:\deeddocs\mgwrestr.dot]



NORTH

1"=100'

Buffalo City
(Buffalo)

SITE LOCATION

Cochrane

Park

Huber Ridge

BUFFALO CORP BDY
COCHRANE CORP BDY

REMEDIAL INVESTIGATION
KOCHENDERFER OIL
COCHRANE, WISCONSIN

Drn. By: M.ERICKSON

Cnk. By: J. ANKLAM

Date: JAN. 1991

AYRES
ASSOCIATES

LOCATION MAP

FIGURE

1

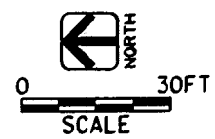
SPDN# 25 MAR 99
ON: 04/18/225600-000
DCA LEVEL

*LEVO
*LEVO6
*LEVO3
*REF0
*REF06
*REF03

*LEVO
*LEVO6
*LEVO3
*REF0
*REF06
*REF03

*LEVO
*LEVO7
*LEVO4
*LEVO3
*REF0
*REF07
*REF04
*REF03

B-5



MAIN STREET

SPELTZ PROPERTY

ZIEMER PROPERTY

LEGEND:

⊕ B-2	MONITORING WELL
DO	DISSOLVED OXYGEN(ppm)
DRO	DIESEL RANGE ORGANICS(ug/L)
NA	NOT ANALYZED

NOTE:
BENZENE, CHRYSENE RESULTS
ARE IN ug/L

GROUND WATER
CONTAMINANT DISTRIBUTION
JUNE 24 & DECEMBER 29, 1998

DRW. BY: MLE MLE
CHK. BY: SJJ
DATE: MARCH 1999
AVRES
ASSOCIATES

CLOSURE DOCUMENTATION
KOCHENDERFER OIL
COCHRANE, WISCONSIN

FIGURE
2

EXISTING
FACILITY
STORAGE
TANK

DATE	6/24/98	12/29/98
DO	0.6	1.98
DRO	3400	57000
BENZENE	<0.20	<0.20
CHRYSENE	<0.51	33

B-3

DATE	2/10/99
DO	4600
DRO	5.5
NAPHTHALENE	140
PYRENE	260

RECOVERY
WELL

EQUIP.
STORAGE
AREA

B-2

DATE	6/24/98	12/29/98
DO	8	6.05
DRO	1400	4700
BENZENE	0.8	<0.20
CHRYSENE	NA	<0.27

METAL
SHED #1

DATE	6/24/98
DO	8.5
DRO	<27
BENZENE	<0.20
CHRYSENE	<0.0047

B-6

INACTIVE
PRIVATE
WELL

METAL
SHED #2

BARN

WOODS

DATE	6/24/98	12/29/98
DO	11	1.64
DRO	1800	18000
BENZENE	2.4	0.8
CHRYSENE	31	<LO

B-1

B-4

DATE	6/24/98
DO	5.5
DRO	<26
BENZENE	<0.20
CHRYSENE	<0.0040

B-7

B-7A

DATE	6/24/98	12/29/98
DO	15	3.6
DRO	180	360
BENZENE	<0.20	<0.20
CHRYSENE	<0.051	<0.056

APPROXIMATE
PROPERTY LINE

TO ROSE'S
VALLEY CREEK

B-8

CHICKEN
HOUSE

B-5

MAIN STREET

SPELTZ PROPERTY

ZIEMER PROPERTY

SITE OF FUEL
OIL SPILL

FORMER ABOVE
GROUND TANK
BULK FUEL
STORAGE AREA

B-3

B-2

B-1

WOODS

B-4

METAL
SHED #1

INACTIVE
PRIVATE
WELL

METAL
SHED #2

BARN

B-6

B-7

B-7A

4" ♦ PVC DISCHARGE LINE
TO ROSE'S VALLEY CREEK

APPROXIMATE
PROPERTY LINE

LEGEND:

⊕ B-1

MONITORING WELL

○ RW

RECOVERY WELL



1" = 30'

2595SITE.DGN

SITE PLAN

DRAWN BY: M.E.

CHECKED BY: J.A.

DATE: OCT. 1991

AYRES
ASSOCIATES

REMEDIATION INVESTIGATION
KOCHENDERFER OIL
COCHRANE, WISCONSIN

FIGURE

2

SPENS
17 MAR 99
G:\VOST\25560d.dgn
DON LEVEL

*LEV2
*LEV09
*LEV03

*REF12
*REF09
*REF03

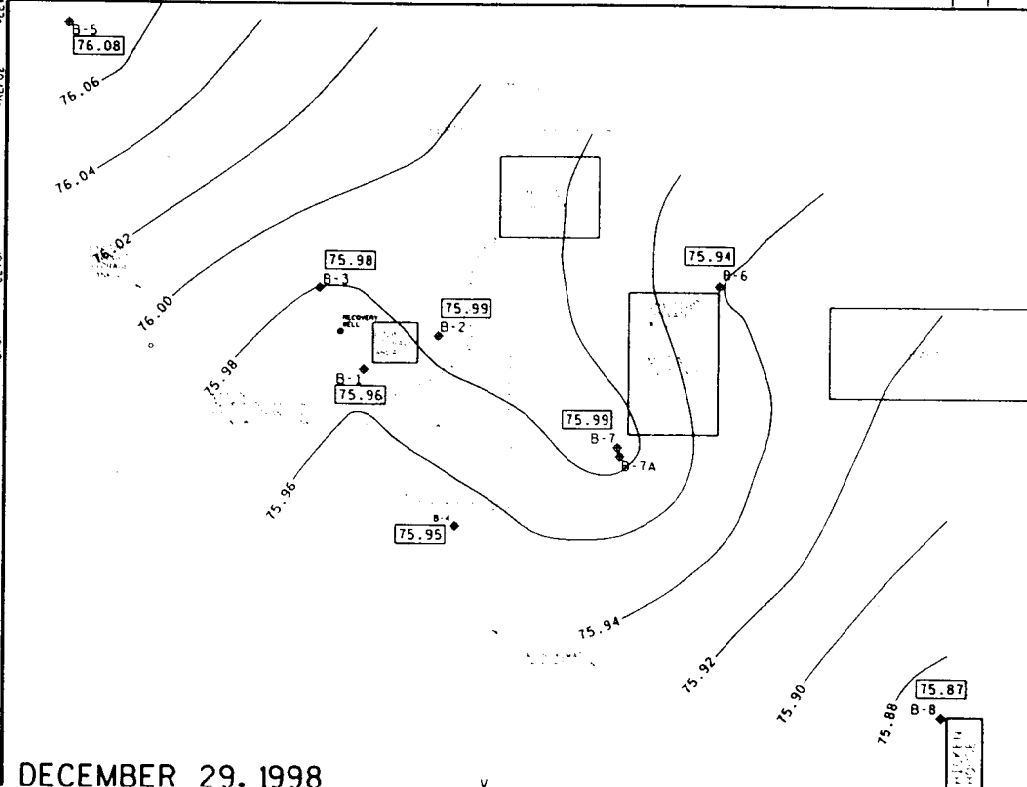
*LEV18
*LEV08
*LEV02

*REF8
*REF08
*REF02

*LEV10
*LEV04
*LEV01

*REF0
*REF04
*REF01

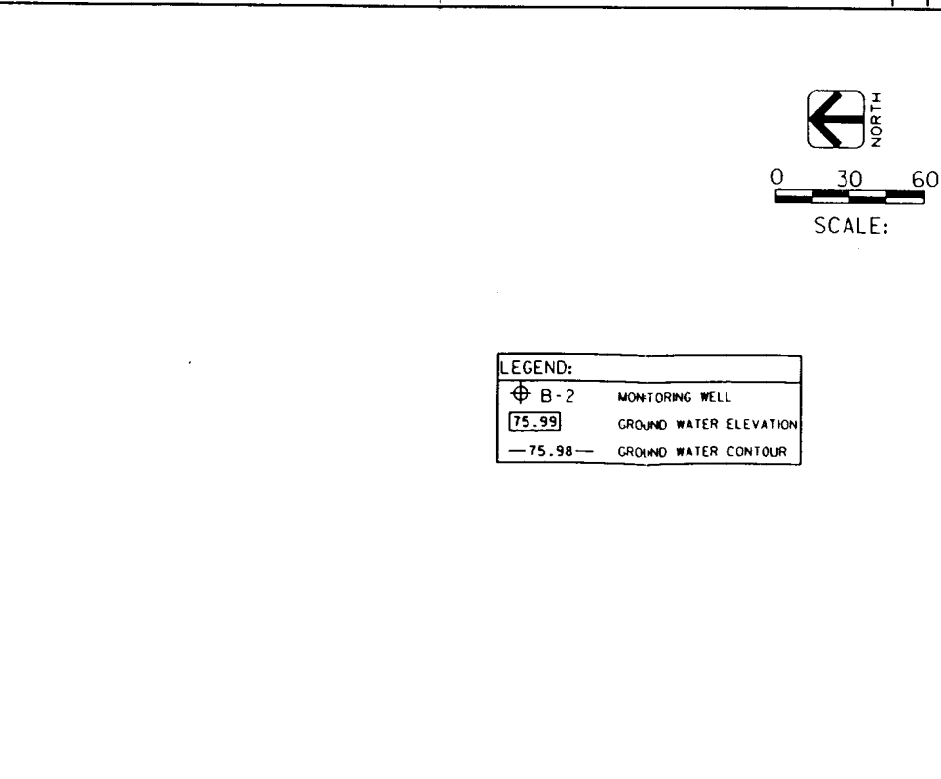
JUNE 24, 1998



DECEMBER 29, 1998

B-5
76.30

OCTOBER 29, 1998



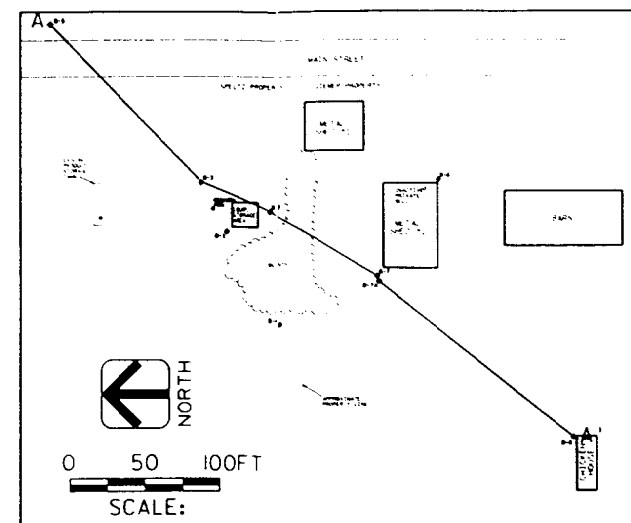
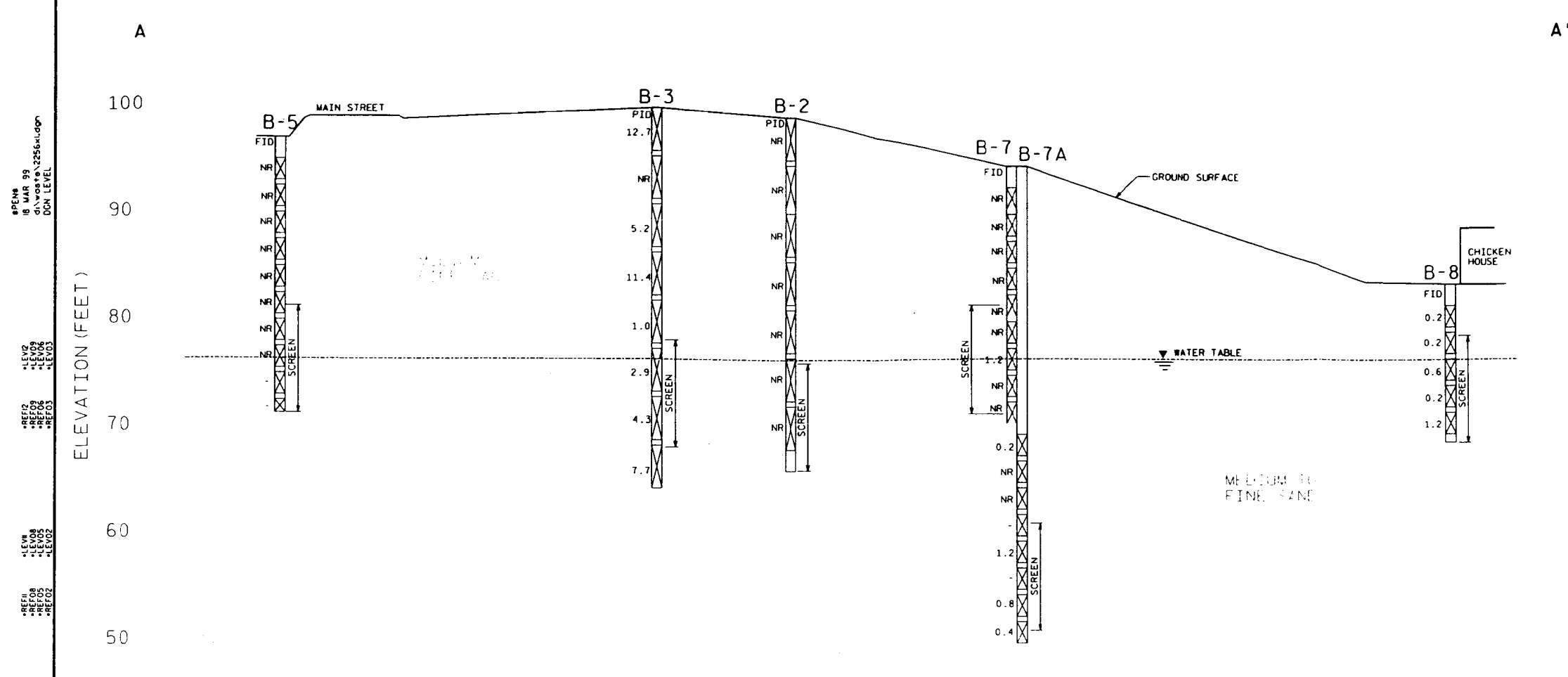
LEGEND:	
	B-2 MONITORING WELL
	75.99 GROUND WATER ELEVATION
	75.98 GROUND WATER CONTOUR

GROUND WATER CONTOURS

DRN. BY: HLE
CHK. BY: SJJ
DATE: MARCH 1999
AVRES ASSOCIATES

CLOSURE DOCUMENTATION
KOCHENDERFER OIL
COCHRANE, WISCONSIN

FIGURE



CROSS SECTION A-A'		DRN. BY: M.E. [Signature] CHK. BY: S.J.J. [Signature] DATE: MARCH 1999	AVRES ASSOCIATES
		SITE INVESTIGATION KOCHENDERFER OIL COCHRANE, WISCONSIN	
FIGURE		3	

TABLE 2
GROUND WATER RESULTS
SPELTZ OIL - COCHRANE, WISCONSIN
Results in ug/L or PPB

Well I.D.	Sample Date	*DRO (PPB)	5 Benzene	Ethyl-benzene	Toluene	Trimethyl-benzene	Xylenes	MTBE	Anthracene	Benzo (b) Fluoranthene	0.2 Chrysene	Fluorene	Fluoranthene	Naphthalene	Benzo (a) Pyrene	Pyrene
B-1	5/18/94	400,000	ND	ND	ND	190	ND	ND	67.3	ND	ND	88.4	ND	ND	ND	ND
	9/21/94	80,000	ND	12	ND	41	17.3	ND	ND	ND	ND	66.4	ND	ND	ND	ND
	12/27/94	36,000	ND	13	ND	24.8	13.4	ND	ND	ND	ND	8.3	ND	22	ND	ND
	7/5/95	180,000	ND	1.5	ND	21.6	ND	ND	ND	ND	ND	ND	6	ND	ND	ND
	6/18/96	100,000	3.2	6.1	ND	13	ND	ND	ND	ND	ND	66	35	ND	ND	ND
	12/18/96	14,000	3.2	11	ND	33.1	14	ND	ND	ND	ND	17	81	17	ND	ND
	6/23/97	3800	0.7	3.1	<0.20	4.8	2.9	<0.30	NA	NA	NA	NA	NA	35	NA	NA
	12/29/97	24,000 ^b	0.3 ^a	3.5	<0.20	8.1	1.9	<0.20	<0.37	<0.15	ND	24	<0.18	<2.3	<0.18	<0.17
	6/24/98	1,800	2.4	12.0	0.6	22	13.1	<0.20	<0.37	<0.15	ND	<0.17	<0.18	<0.24	<0.019	<0.17
	12/29/98	18,000	0.8	2.9	<0.20	8.7	3.6	<0.20	<0.74	<0.30	<1.0	<3.2	50	<4.6	<0.36	150
B-2	11/21/88	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	ND	NA
	5/18/94	360,000	ND	ND	ND	510	ND	ND	91.5	ND	ND	92.4	ND	ND	ND	ND
	12/27/94	60,000	2.4	1.1	ND	9.6	4.7	ND	11	ND	ND	48	ND	ND	ND	ND
	7/5/95	3,600	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.81	ND	ND	ND
	6/18/96	2,000	ND	0.6	ND	0.5	0.6	ND	ND	ND	ND	ND	0.80	ND	ND	ND
	12/18/96	4,000	2.9	2.3	0.4	5.3	7.2	ND	ND	ND	ND	1.1	6.1	9.4	ND	ND
	6/23/97	1,300	0.5	1.6	<0.20	1.5	3.0	<0.30	NA	NA	NA	NA	NA	5.1	NA	NA
	6/24/98	1,400	0.8	1.7	0.6	2.8	2.4	<0.20	NA	NA	NA	<0.17	NA	<0.25	<0.019	NA
	12/29/98	4,700	<0.20	<0.30	<0.20	<0.60	<0.90	<0.20	<0.19	<0.079	<0.27	<0.84	10.0	<1.2	<0.095	28
	8/7/91	NA	1	2	1	10	7	1	51	ND	ND	38	ND	ND	ND	35
B-3	9/18/91	27,000	1	1	5	35	17	ND	ND	ND	ND	3.5	ND	ND	ND	12
	5/18/94	170,000	ND	ND	ND	ND	ND	ND	10.3	ND	ND	35.9	ND	ND	ND	ND
	9/21/94	220,000	ND	ND	ND	180	ND	ND	ND	ND	ND	30.1	ND	ND	ND	ND
	12/27/94	230,000	ND	4.4	ND	26.5	12.8	ND	23	ND	ND	77	ND	ND	ND	ND
	7/5/95	73,000	ND	ND	ND	3.3	ND	ND	ND	ND	ND	40	ND	ND	ND	ND
	6/18/96	21,000	ND	1.2	ND	3.4	2.2	ND	ND	ND	ND	ND	2.5	ND	ND	ND
	12/18/96	14,000	ND	1.0	ND	2.5	1.4	ND	3.7	ND	ND	4.2	50.0	4.7	ND	ND
	6/23/97	11,000	<0.20	2.6	0.4	5.9	6.6	<0.30	<1.2	<0.26	<0.085	<3.0	<1.0	<6.0	<1.2	<11
	12/29/97	13,000	<0.20	2.0	0.3 ^a	4.1	3.6	<0.20	1.1	<0.15	<0.51	<1.6	140.0	<2.3	<0.18	6.7
	6/24/98	3,400	<0.20	4.2	0.7	10.2	8.4	<0.20	1.1	<0.15	<0.51	<0.17	140.0	<0.24	<0.019	6.7
	12/29/98	57,000	<0.20	3.9	1.0	11.7	9.4	<0.20	<1.9	<0.75	ND	<8.0	87.0	<12	<0.90	240.0
NR 140 Enforcement Standard			5	700	343	480	620	60	3000	0.2	0.2	400	400	40	0.2	250
NR 140 Preventive Action Limit			0.5	140	68.6	96.0	124	12	600	0.02	0.02	80	80	8	0.02	50

a = estimated value, concentration less than LOQ

b = sample contained fractions lighter than DRO hydrocarbons

ND = concentration exceeds enforcement standard
Bold = concentration exceeds preventive action limit

NA = Not Analyzed

ND = Not Detected

TABLE 2 (cont.)
GROUND WATER RESULTS
SPELTZ OIL - COCHRANE, WISCONSIN
Results in ug/L or PPB

Well I.D.	Sample Date	*DRO (PPB)	Benzene	Ethyl-benzene	Toluene	Trimethyl-benzene	Xylenes	MTBE	Anthracene	Benzo (b) Fluoranthene	Chrysene	Fluorene	Fluoranthene	Naphthalene	Benzo (a) Pyrene	Pyrene
B-4	11/21/88	ND	ND	ND	ND	ND	ND		NA	NA	NA	NA	NA	NA	NA	NA
	8/7/91	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	9/18/91	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	3/25/93	ND	ND	ND	ND	1.6	2.2	ND	ND	ND	ND	ND	ND	ND	ND	ND
	9/21/93	270	2.8	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	5/18/94	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	9/21/94	130	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	12/27/94	160	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	7/5/95	340	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
B-5	6/18/96	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	8/7/91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	9/18/91	ND	ND	ND	ND	3	2	ND	ND	ND	ND	ND	ND	ND	ND	ND
	9/21/93	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	5/18/94	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	9/21/94	100	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
B-6	6/18/96	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	8/7/91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	9/18/91	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	3/25/93	ND	ND	ND	ND	0.4	ND	ND	ND	0.026	ND	ND	ND	ND	ND	ND
	9/21/93	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	5/18/94	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	9/21/94	95	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	6/18/96	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	6/23/97	<27	<0.20	<0.20	<0.20	<0.70	<0.50	<0.30	<0.067	<0.014	<0.0047	<0.16	<0.055	<0.33	<0.068	<0.059
	6/24/98	<27	<0.20	<0.30	<0.20	<0.60	<0.90	<0.20	<0.067	<0.014	<0.0047	<0.17	<0.055	<0.24	<0.019	<0.059
NR 140 Enforcement Standa			5	700	343	480	620	60	3000	0.2	0.2	400	400	40	0.2	250
NR 140 Preventive Action Li			0.5	140	68.6	96.0	124	12	600	0.02	0.02	80	80	8	0.02	50

a = estimated value, concentration less than LOQ

b = sample contained fractions lighter than DRO hydrocarbons



= concentration exceeds enforcement standard

Bold = concentration exceeds preventive action limit

NA = Not Analyzed

ND = Not Detected

TABLE 2 (cont.)
GROUND WATER RESULTS
SPELTZ OIL - COCHRANE, WISCONSIN
Results in ug/L or PPB

Well I.D.	Sample Date	*DRO (PPB)	Benzene	Ethyl-benzene	Toluene	Trimethyl-benzene	Xylenes	MTBE	Anthracene	Benzo (b) Fluoranthene	Chrysene	Fluorene	Fluoranthene	Naphthalene	Benzo (a) Pyrene	Pyrene
B-7	8/7/91	NA	2	ND	ND	ND	ND	ND	ND	ND	ND	0.23	ND	ND	ND	ND
	9/18/91	ND		ND	ND	ND	ND	ND	ND	ND	ND	3.1	ND	ND	ND	ND
	3/25/93	ND		ND	ND	0.6	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	9/21/93	520	1.4	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	5/18/94	840	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	9/21/94	340	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	12/27/94	1,700	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	7/5/95	580	2.5	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.17	5.8	ND	ND
	6/18/96	590	1.9	ND	ND	1.3	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	12/18/96	130	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	6/23/97	NA	<0.20	<0.20	<0.20	<0.70	<0.50	<0.30	NA	NA	NA	NA	NA	<1.1	NA	NA
	12/29/97	540	<0.20	<0.30	<0.20	<0.60	<0.90	<0.20	<0.037	<0.015	<0.051	<0.16	<0.018	<0.23	<0.18	<0.017
	6/24/98	180	<0.20	<0.30	<0.20	<0.60	<0.90	<0.20	<0.037	<0.015	<0.051	<0.18	<0.018	<0.26	<0.020	<0.017
	12/29/98	360	<0.20	<0.30	<0.20	<0.60	<0.90	<0.20	<0.041	<0.016	<0.056	<0.18	<0.020	<0.25	<0.020	<0.19
B-7A	8/7/91	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	9/18/91	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	3/25/93	ND	ND	ND	ND	0.4	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	9/21/93	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	5/18/94	110	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	9/21/94	200	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	6/18/96	69	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	6/23/97	31	<0.20	<0.20	<0.20	<0.70	<0.50	<0.30	<0.057	<0.012	<0.0040	<0.14	<0.047	<0.28	<0.058	<0.050
B-8	8/7/91	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	9/18/91	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	3/25/93	ND	ND	ND	ND	0.6	2.2	ND	ND	ND	ND	ND	ND	ND	ND	ND
	9/21/93	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	5/18/94	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	9/21/94	92	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	7/5/95	ND	ND	ND	ND	ND	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND
	6/18/96	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Recovery	2/10/99	4600		10	5.5	46	54	<1.0	<0.74	<0.30	<1.0	<3.2	84		<0.36	
NR 140 ES			5	700	343	480	620	60	3000	0.2	0.2	400	400	40	0.2	250
NR 140 PAL			0.5	140	68.6	96.0	124	12	600	0.02	0.02	80	80	8	0.02	50

a = estimated value, concentration less than LOQ

b = sample contained fractions lighter than DRO hydrocarbons

100 = concentration exceeds enforcement standard
Bold = concentration exceeds preventive action limit

NA = Not Analyzed

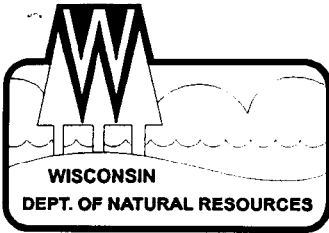
ND = Not Detected

1990326c1.xls

5.5

260

140



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Tommy G. Thompson, Governor
George E. Meyer, Secretary
Scott A. Humrickhouse, Regional Director

West Central Region Headquarters
1300 W. Clairmont Avenue
PO Box 4001
Eau Claire, Wisconsin 54702-4001
Telephone 715-839-3700
FAX 715-839-6076
TDD 715-839-2786

April 21, 1999

0004

Mr. Jim Speltz
Mr. Joe Speltz
Speltz Oil Co.
155 Wildwood Drive
Winona, MN 55987

Subject: Petroleum Contamination Cleanup at Kochendorfer Oil Company
Fuel Oil AST Leak, Main St., Cochrane, Buffalo Co., Wisconsin
DNR #02-06-000072, Case Closure
PECFA # 54622-9999-73

Gentlemen:

On October 20, 1989, the Department of Natural Resources provided a notice to you that the degree and extent of petroleum contamination related to the release of approximately 6200 gallons of number 2 fuel oil at the above-named site was required to be investigated and remediated. We have since been informed that the required work has been completed. On April 7, 1999, the above-named site was reviewed by the West Central Region Closeout Committee for a determination as to whether or not the case qualified for close out under ch. NR 726, Wis. Adm. Code. Based on the documentation provided to the Department, it appears that the petroleum contamination at the above-named site has been addressed in compliance with the requirements of chs. NR 700 to 724, Wis. Adm. Code. Therefore, the Department considers the case "closed," having determined that no further action is necessary to protect human health or the environment.

This determination refers only to the investigation and cleanup of the number 2 fuel oil release reported to the DNR in September 1988. This case did not include DNR evaluation of other areas or activities on this property.

Due to the presence of residual contamination remaining in the soil and the groundwater at the site, a condition of the closeout is that the owner complete, sign and record a groundwater use restriction for the property within 60 days after receipt of this letter. For your convenience, I am enclosing a generic form for the notification. Site specific information should be inserted, a site map attached, and a draft returned to me for DNR review. Following DNR review, the final draft is to be filed by the property owner with the County Register of Deeds. To document that this condition has been met, the property owner must submit to the DNR a copy of the recorded deed notification, with the recording information stamped on it.

*Quality Natural Resources Management
Through Excellent Customer Service*




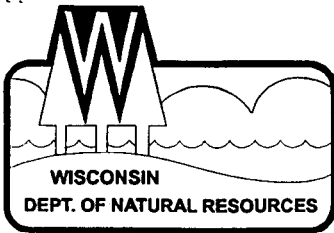
As a condition of case closure, all monitoring and remediation wells must be properly abandoned and the abandonment forms sent to my attention. Please be certain that the abandonment contractor identifies the site completely on the forms and that the forms are sent to my attention. Abandonment forms not completely filled out or not sent directly to me, may not reach me, and I will not be able to complete the closure of your case.

As soon as the above conditions have been fulfilled, your case closure will be completed. The Department appreciates the actions you have undertaken to protect human health and the environment. If you have any questions, please feel free to call me at (715) 839-3824.

Sincerely,

Eileen Kramer
Hydrogeologist

c: Senator Rodney Moen
Elizabeth Kluesner, WDNR
Steve Janowiak, Ayres Associates




State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Tommy G. Thompson, Governor
George E. Meyer, Secretary
Scott A. Humrickhouse, Regional Director

West Central Region Headquarters
1300 W. Clairemont Avenue
PO Box 4001
Eau Claire, Wisconsin 54702-4001
Telephone 715-839-3700
FAX 715-839-6076
TDD 715-839-2786

December 21, 1999

File Ref: BRRTS #02-06-000072
PECFA #54622-9999-73

Mr. Jim Speltz
Mr. Joe Speltz
Speltz Oil Co.
155 Wildwood Drive
Winona, MN 55987

Subject: Site Closure, Kochendorfer Oil Company, Fuel Oil AST Leak, Main St.,
Cochrane, Buffalo Co., WI

Dear Mr. Speltz:

On April 7, 1999, the above-named site was reviewed by the West Central Region Closeout Committee for a determination as to whether or not the case qualified for close out under Chapter NR 726, Wisconsin Administrative Code. Based on the investigative and remedial documentation which you provided, the Department granted conditional closure status to the site, contingent upon your placement of a groundwater use restriction on the property and proper abandonment of all monitoring wells.

On December 17, 1999, the Department received a copy of the recorded groundwater use restriction and copies of the monitoring well abandonment forms, as documented in correspondence received from Ayres Associates. Therefore, the Department considers the case "closed," having determined, pursuant to Chapter NR 726, Wis. Adm. Code, that no further action is necessary at the site. If you should have additional questions related to this matter please feel free to contact me at (715) 839-3824. Thank you for helping to protect health and the environment in Wisconsin.

Sincerely,

Eileen Kramer
Hydrogeologist

Cc: Senator Rodney Moen
Elizabeth Kluesner, WDNR
Steve Janowiak, Ayres Associates